Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,324,594			1,121,573	-128,943	111,332	25,016	2,395,512	8,028	0	886,824
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	493,082	-99	133,494	11,846	53,419		9,978	87,815	85,292	508,657	107,156
Pentanes Plus	59,515	-99		11,137	-18,977		4,048	34,572	1,065	11,891	9,686
Liquefied Petroleum Gases	433,567		133,494	709	72,396		5,930	53,243	84,227	496,766	97,470
Ethane/Ethylene	209,265		4,079	_	54,449		-2,241	_	-	270,034	29,165
Propane/Propylene			111,483	113	6,940		-4,057	_	79,904	185,643	34,451
Normal Butane/Butylene	29,126		18,170	579	7,359		12,006	19,383	4,323	19,522	28,184
Isobutane/Isobutylene	52,222		-238	17	3,648		222	33,860	_	21,567	5,670
Other Liquids		28,731		169,622	-495,890	-18,258	361	-399,208	54,905	28,147	111,894
Hydrogen/Oxygenates/Renewables/				,	,	.5,250		555,256	5 .,500		,
Other Hydrocarbons		28,731		3,362	38,768	33,240	97	79,872	24,132	0	4,595
Hydrogen				- 5,002		36,759		36,759	,	ő	
Oxygenates (excluding Fuel Ethanol)		19.076		246	_	-142	-22	663	18,539	0	814
Renewable Fuels (including Fuel Ethanol)		9,655		2,590	38,768	-2,851	119	42,450	5,593	Ö	3,781
Fuel Ethanol ⁷		4,274		61	39,506	-296	-266	39,640	4,171	0	2,837
Renewable Fuels Except Fuel Ethanol		5,381		2,529	-738	-2,555	385	2,810	1,422	Ö	944
Other Hydrocarbons				526	-	-526	_	_,-		0	_
Unfinished Oils				156,787	6,295		2,060	132,802	_	28,220	44,865
Motor Gasoline Blend.Comp. (MGBC)		_		9,473	-540,953	-51,499	-1,777	-611,974	30.772	0	62,426
Reformulated		_		802	-123,950	29.849	-709	-100.359	7,769	Ö	10,245
Conventional		_		8,671	-417,003	-81,347	-1,068	-511,615	23,004	ő	52,181
Aviation Gasoline Blend. Comp				-	-		-19	92		-73	8
Finished Petroleum Products		_	2,141,970	55,599	-566,097	54,419	-2,309		633,223	1,054,978	105,192
Finished Motor Gasoline		_	614,658	34	-121,918	51,795	-4,015		104,894	443,689	12,266
Reformulated		_	120,508	_	_	-29,399	_		_	91,109	_
Conventional		-	494,150	34	-121,918	81,194	-4,015		104,894	352,581	12,266
Finished Aviation Gasoline			2,622	_	-1,513		45		_	1,064	490
Kerosene-Type Jet Fuel			233,407	123	-155,048		-438		33,039	45,881	12,572
Kerosene			1,160	-	_		54		1,345	-239	345
Distillate Fuel Oil			774,496	5,836	-288,816	2,625	-1,442		260,243	235,340	37,361
15 ppm sulfur and under ⁸			679,582	46	-256,227	2,625	-463		202,291	224,198	30,200
Greater than 15 ppm to 500 ppm sulfur ⁸			38,193	201	-1,804	_	-472		31,922	5,140	1,819
Greater than 500 ppm sulfur			56,721	5,589	-30,785		-507		26,030	6,002	5,342
Residual Fuel Oil ⁹			71,888	27,505	8,838		2,838		89,842	15,551	20,870
Less than 0.31 percent sulfur			6,765	5,265			-440		NA	NA	1,195
0.31 to 1.00 percent sulfur			6,943	8,585	_		472		NA	NA	2,950
Greater than 1.00 percent sulfur			58,180	13,655	8,838		2,806		NA	NA	16,725
Petrochemical Feedstocks			90,138	10,455	470		15		-	101,048	2,965
Naphtha for Petro. Feed. Use			63,232	8,675	470		145		-	72,232	1,618
Other Oils for Petro. Feed. Use			26,906	1,780	_		-130		-	28,816	1,347
Special Naphthas			11,617	2,600	-373		-17		13,007	854	1,018
Lubricants			37,997	6,761	-7,345		-406		16,363	21,456	6,616
Waxes			2,321	278	_		244		468	1,887	525
Petroleum Coke			148,988	1,973	_		691		110,525	39,745	5,450
Marketable			112,610	1,973	_		691		110,525	3,367	5,450
Catalyst			36,378							36,378	
Asphalt and Road Oil			22,222	_	-483		162		3,346	18,231	4,432
Still Gas			115,395							115,395	
Miscellaneous Products			15,061	34	91		-40		150	15,076	282
Total	1,817,676	28,632	2 275 464	1 358 640	-1,137,511	147,493	33 046	2,084,119	781,447	1,591,782	1 211 066

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.